

# JOHNSON COUNTY GAS COMPANY

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Harold, KY 41635  
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June 3, 2008

Ms. Stephanie Stumbo  
Executive Director Public Service Commission  
211 Sower Blvd.  
P. O. Box 615  
Frankfort, KY 40602-0615

**RECEIVED**  
JUN 4 2008  
PUBLIC SERVICE  
COMMISSION

**RE: CASE #: 2008-00184 AMENDED PAGES AND TARIFF**

Dear Ms. Stumbo;

Please find enclosed one original and three copies Johnson County Gas Company's AMENDED proposed Gas Cost Recovery Rate (GCR) and supporting calculations for the three month period from July 1, 2008 through September 30, 2008. After review of GCR we found a mistake and corrected problem sorry for the inconvenience.

Johnson County Gas Company respectfully requests that the Commission approve the enclosed GCR.

Sincerely,



Bud Rife

Enclosures  
br/db

P.S.C. Ky. No. 2008-00184

Cancels P.S.C. Ky. No. 2008-0067

**Johnson County Gas Company**

**Of**

**Harold, Kentucky 41635**

**Rates, Rules and Regulations for Furnishing Gas**

**At**

**Meally, Van Lear, East Point and Hager Hill**

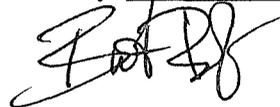
**Filed With Public Service Commission  
Of Kentucky**

Issued May 23, 2008

Effective July 1, 2008

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Issued By: Johnson County Gas Company



By: Bud Rife  
President/Manager

Van Lear, Hager Hill,  
East Point, and Meally

P.S.C. NO. 2008-00184

CANCELLING P.S.C. NO. 2008-00067

Johnson County Gas Company

CLASSIFICATION OF SERVICE

Proposed Rates:

Residential

	Base Rate	Gas Cost Recovery	Total Rate
First Mcf (minimum bill)	\$6.9542	\$6.5108	\$13.465
All over 1 Mcf	\$5.9542	\$6.5108	\$12.465

Commercial

All Mcf	\$6.3042	\$6.5108	\$12.465
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DATE OF ISSUE May 23, 2008

DATE EFFECTIVE July 1, 2008

ISSUED BY Bud Rife, President/Manager P. O. Box 339 Harold, KY 41635

Issued by authority of an Order of the Public Service Commission of

## SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$9.8973
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$3.3483)
Balance Adjustment (BA)	\$/Mcf	(\$0.0382)
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$6.5108

to be effective for service rendered from.

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$217,979.34
/Sales for the 12 months ended	\$/Mcf	22,024.23
Expected Gas Cost	\$/Mcf	\$9.8973
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.3230)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$3.0253)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
=Actual Adjustment (AA)	\$ Mcf	(\$3.3483)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.0382)
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	(\$0.0382)

SCHEDULE II  
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended April 30, 2008

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Constellation New Energy	12,465	1.025	12,161	\$10.58	\$128,638.85
Equitable Resources	6,178	1.025	6,027	\$10.4500	\$62,985.49
Bradeco Oil Company			3,765.00	\$7.0000	\$26,355.00
			-		\$0.00
					\$0.00
					\$0.00
					\$0.00

Totals	21,953	\$217,979.34
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Line loss for 12 months ended 4/30/2008 is based on purchases of 21,953.30  
and sales of 22,024.23 Mcf. -0.32%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$217,979.34
/ Mcf Purchases (4)		21,953
= Average Expected Cost Per Mcf Purchased		\$9.9292
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		21,953.30
= Total Expected Gas Cost (to Schedule IA)		\$217,979.34

## SCHEDULE III

## SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	2007	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	2008	Mcf	22,024.23
<u>Current Supplier Refund Adjustment</u>			<u>0</u>

APPENDIX B

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended 04/31/2008

Particulars	Unit	Feb '08	Mar. '08	April '08
Total Supply Volumes Purchased	Mcf	4657	2065	1057
Total Cost of Volumes Purchased	\$	\$38,097.73	\$14,601.48	\$5,167.49
/ Total Sales *	Mcf	4,424.2	2,328.0	1,004.2
= Unit Cost of Gas	\$/Mcf	\$8.6113	\$6.2721	\$5.1461
- EGC in Effect for Month	\$/Mcf	\$8.0690	\$8.0690	\$9.7995
= Difference	\$/Mcf	\$0.5423	(\$1.7969)	(\$4.6534)
x Actual Sales during Month	Mcf	2,542.0	2,328.0	926.0
= Monthly Cost Difference	\$	\$1,378.55	(\$4,183.15)	(\$4,309.02)
Total Cost Difference--Feb 08-Apr 08	\$			(\$7,113.62)
/ Sales for 12 months ended	Mcf			22,024.2
= Actual Adjustment for the Reporting Period (to Sch IC)				(\$0.3230)

\* May not be less than 95% of supply volume

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery        \$0  
Mcf Sales for factor        22,024  
BA Factor                    \$0.0000